Power System Testing

Verification of Aggregated Services

"Testing and Research Infrastructure for Future Power Grids"
Pre-Conference Workshop,
7th International Conference on Integration of Renewable and Distributed Energy Resources, Niagara Falls, October 24-28, 2016
Presenter: Wolfram Heckmann, Fraunhofer IWES, Kassel, Germany
Power System Testing – Verification of Aggregated Services

- Challenges in Future Power System Operation
- Aggregated Services
  - Project Example INEES, Fraunhofer IWES, Germany
- Validation Methods for Power System Operation
- SIRFN Approach
  - Microgrid Example, RSE, Italy
Security of supply – aspects and time scales

- **Protection**
- **Voltage control**
- **Turbine control**
- **Frequency management**
- **Intra-day**
- **Day-ahead**
- **Secured power**
- **Fuel availability**
- **Climate change**

Time scales:
- **0,1** seconds
- **1** minutes
- **10** hours
- **10** days
- **100** years

Heckmann, 2016-10-24
IRED 2016, Joint SIRFN-Electra Pre-Conference Workshop
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## Less bulk power plants in future grids

<table>
<thead>
<tr>
<th>Energieträger</th>
<th>25% EE-Szenario</th>
<th>50% EE-Szenario</th>
<th>80+% EE-Szenario</th>
</tr>
</thead>
<tbody>
<tr>
<td>Steinkohle</td>
<td>25,3</td>
<td>13,8</td>
<td>18,4</td>
</tr>
<tr>
<td>Braunkohle</td>
<td>18,8</td>
<td>10,2</td>
<td>11,3</td>
</tr>
<tr>
<td>Kernenergie</td>
<td>12,1</td>
<td>6,6</td>
<td>0</td>
</tr>
<tr>
<td>Pumpspeicher</td>
<td>9</td>
<td>4,9</td>
<td>10,7</td>
</tr>
<tr>
<td>Großbatteriespeicher</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Gaskraftwerke</td>
<td>23,8</td>
<td>12,9</td>
<td>37,5</td>
</tr>
<tr>
<td>Wind onshore</td>
<td>37,5</td>
<td>20,4</td>
<td>72</td>
</tr>
<tr>
<td>Wind offshore</td>
<td>0,5</td>
<td>0,3</td>
<td>25,3</td>
</tr>
<tr>
<td>Photovoltaik</td>
<td>37,1</td>
<td>19,3</td>
<td>50,5</td>
</tr>
<tr>
<td>Biomasse</td>
<td>7</td>
<td>3,8</td>
<td>9,2</td>
</tr>
<tr>
<td>Laufwasser</td>
<td>4,1</td>
<td>2,2</td>
<td>3,7</td>
</tr>
<tr>
<td>Speicherwasser</td>
<td>1,5</td>
<td>0,8</td>
<td>1,3</td>
</tr>
<tr>
<td>Sonstige Erzeuger</td>
<td>7,4</td>
<td>4,0</td>
<td>5</td>
</tr>
<tr>
<td><strong>SUMME</strong></td>
<td>184,0</td>
<td>117,0</td>
<td>253,9</td>
</tr>
</tbody>
</table>

Increasing share of distributed generation

Possible distribution of generating units in the scenarios of 25%, 50%, and 80+% renewable energy in Germany taken from the project NETZ:KRAFT
Growing Complexity

- Growing number of generators
- Growing variability of power production
- Growing number of actors
  - Grid operator, energy supplier, ESCOs (metering service, load aggregators, generation aggregators, …)
  - Prosumers, demand-side-management
- Growing number of storage systems (large scale and household scale, electric vehicles)
- Growing number of automatic control strategies and functionalities
- Bi-directional power flow

<table>
<thead>
<tr>
<th>Type</th>
<th>Number of units</th>
<th>Installed power</th>
</tr>
</thead>
<tbody>
<tr>
<td>PV in Germany</td>
<td>More than 1 million</td>
<td>About 40 GW</td>
</tr>
<tr>
<td>Wind in Germany</td>
<td>More than 20 thousand</td>
<td>About 40 GW</td>
</tr>
</tbody>
</table>
More interdependencies in power system control

System control by

- Market mechanisms
- Interaction between market and direct actions
- Emergency actions

(German „BdEW-Ampel“)
Tasks, Functionalities and Tools in a Smart Distribution Grid

**Tasks**
- Voltage stability
- Contingency management
- Fault tracing and treatment
- Supply restoration/intentional islanding
- System stability support

**Functionailities**
- Reactive power control
- Voltage control
- Flexible grid topology
- State Estimation
- Component monitoring
- Real power control

**Tools**
- Switching/isolation
- Adaptive protection
- Load/generation control
- Measurements/voltage quality
- Grid planning/asset management

**Tasks and services of the distribution system operator (DSO)**
- Functions in the responsibility of the DSO
- Possible tasks and tools of third parties
- Tools in responsibility of the DSO

Design: Fraunhofer IWES on the basis of VDE-Positions­papier „Energieinformationsnetze und -systeme“
Example: Possible conflict between congestion management and frequency support

Fictitious, but possible grid situation

Possible conflict

1) Line congestion
2) WP2, 20 MW curtailed by DSO
3) WP1, 20 MW negative reserve requested by TSO
4) Line congestion removed
5) WP2, curtailment released by DSO

⇒ Reserve provided, but no effect for the system
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System operation – characteristics and services

- System Characteristics
  - Inertia
  - Self-regulation Effects
  - Short Circuit Capacity

- Ancillary Services
  - Frequency Control
    - Frequency Containment
    - Frequency Restoration
    - Reserve Replacement
  - Voltage Control
    - Dynamic (Fault-ride-trough)
    - Steady-state
  - System Restoration
    - Black Start Capability
    - House Load Operation
    - Grid Energizing Capability

- Operational Services
  - System Coordination/Dispatch
  - System Control
  - Data Acquisition
  - Compensation of Grid Losses

Source: Fraunhofer IWES
Aggregated services – options from DER and microgrids

- Frequency control
  - Global service
  - Market can be created
  - Provided by freely distributed units

- Voltage control & system restoration
  - Nodal service
  - Bilateral agreements or grid code requirements
  - Provided by single units or units concentrated in grid areas (e.g. microgrids)

Ancillary Services

- Frequency Control
  - Frequency Restoration
  - Reserve Replacement

- Voltage Control
  - Steady-state

- System Restoration
  - House Load Operation/Intended Islanding
  - Grid Energizing Capability
Project example – INEES concept

- Smart interconnection of e-cars for the provision of ancillary services
- [http://www.erneuerbar-mobil.de/projekte/inees](http://www.erneuerbar-mobil.de/projekte/inees) (unfortunately German only)
Project example – INEES field test result

- Smart interconnection of e-cars for the provision of ancillary services
- Field test with a pool of 20 cars
- Limitations because of user behavior and technical availability

Exemplary week with theoretical and actual available pool capacity
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## Verification methods

<table>
<thead>
<tr>
<th>Type</th>
<th>Computer Simulations</th>
<th>Laboratory Tests</th>
<th>Hybrid System Tests</th>
<th>Training simulator</th>
<th>Field Tests</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Models</td>
<td>Component</td>
<td>Control or Power HIL</td>
<td>Playground</td>
<td>Dispatcher “flight” simulator</td>
</tr>
</tbody>
</table>

Feature 1

Feature 2

...
What can we verify with what (-/o/+) score?

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<th>Hybrid System Tests</th>
<th>Training simulator</th>
<th>Field Tests</th>
</tr>
</thead>
<tbody>
<tr>
<td>Performance</td>
<td>O</td>
<td>-</td>
<td>-</td>
<td>O</td>
<td>+</td>
</tr>
<tr>
<td>Requirements acceptance</td>
<td>O</td>
<td>-</td>
<td>O</td>
<td>-</td>
<td>O</td>
</tr>
<tr>
<td>System</td>
<td>O</td>
<td>O</td>
<td>+</td>
<td>O</td>
<td>-</td>
</tr>
<tr>
<td>Interfaces</td>
<td>-</td>
<td>O</td>
<td>+</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Components</td>
<td>-</td>
<td>+</td>
<td>O</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Customer behaviour</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>O</td>
<td>+</td>
</tr>
<tr>
<td>Resilience &amp; recovery</td>
<td>-</td>
<td>-</td>
<td>O</td>
<td>+</td>
<td>-</td>
</tr>
<tr>
<td>...</td>
<td></td>
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</tr>
</tbody>
</table>
System testing defines component testing

- System needs
- System services
  - System service testing specification/grid codes
  - System tests
- Functionality
  - Interoperability
  - Reliability
  - Efficiency
- Products
  - Hardware
  - Control
  - Communication
- Product requirements
- Device testing specification
- Device tests
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Power system testing – SIRFN objectives and approach

Objectives
- Categorize testing tasks in future power systems
- Map testing tasks to existing testing capabilities and facilities
- Define the needs for development

Approach
- Select a set of relevant use cases
- Specify the testing needs
- Describe the testing activities/ procedures
- Derive the necessary testing capabilities
- Map the capabilities to state-of-the-art testing facilities
- Describe possible gaps

Aggregated services
SIRFN - power system testing, knowledge sharing

- Presentation of project results related to aggregated services
  - Web conferences organized by DERlab

- DTU, Denmark
  - Global aggregated ancillary services
  - Frequency support by aggregation of huge numbers of small units
  - Performance assessment of aggregation control services for demand response

- RSE, Italy
  - Nodal aggregated ancillary services
  - Grid parallel microgrid operation
  - Intended islanding and resynchronization
Microgrid islanded operation

- **Objectives**: develop and test systems controls to manage islanded operation and grid re-synchronization
- **Results**: Islanded operation tested successfully; re-synchronization control under development

Island management with systems adopting «droop controls»

Local control algorithm that modifies generator working point in order to maintain voltage and frequency according to defined limits

- Mainly Resistive Grid Droop curves:
  - P-V
  - Q-F

### Connected Systems

- Lithium storage (droop)
- Lead Storage
- CHP synchronous generator
- R/L Load
- PV Fields

**Ricerca sul Sistema Energetico - RSE S.p.A.**
Microgrid remote Control

Implemented Functions
- Remote disconnection and selective protections control
- Active User remote management (P/Q control) for grid balancing and voltage control

- Prosumer benefits: disconnections reduction and grid services valorization
- Grid Benefits: grid balancing and voltage control

RSE TF Active User in Lambrate Project: part of the main Smart Grid project launched by AEEGSI (Italian Energy Authority)
SIRFN - power system testing, next web conference

- 24 November 2016, 4 p.m. German time
- Balancing energy from wind and PV farms (ReWP)
  - Precise knowledge of possible in-feeds
  - Risk-based bidding strategies in the balancing power market
Keep in touch!

Wolfram Heckmann
Project Management
+49 561 7294-126
wolfram.heckmann@iwes.fraunhofer.de
www.energysystemtechnik.iwes.fraunhofer.de

Operating Agent of SIRFN

Research Coordinator
Dr. Mihai Calin
mihai.calin(at)der-lab.net
Phone: +49 561 7294 483
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THANK YOU